



BRIAN SANDOVAL  
*Governor*

STATE OF NEVADA  
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW  
*Chairman*

REBECCA WAGNER  
*Commissioner*

DAVID NOBLE  
*Commissioner*

CRYSTAL JACKSON  
*Executive Director*

February 6, 2013

Sierra Pacific Power Company  
dba NV Energy  
P O Box 10100  
Reno, NV 89520

RE: Docket No.: 12-05003  
Joint Application of Sierra Pacific Power Company d/b/a NV Energy and Nevada Power Company d/b/a NV Energy for authority to establish and implement three separate trial non-standard metering option riders pursuant to the Order issued in Docket No. 11-10007.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff pages which have been re-processed to use NV Energy's most current issue dates of 02-01-13 and 02-04-13. There have been no other changes to these pages.

These tariff pages have been accepted for filing by the Public Utilities Commission of Nevada effective February 4, 2013.

Sincerely,

Mary L. Thompson  
Administrative Assistant III

Enclosure(s)

cc: ✓ PUC Master File

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 33rd Revised  
32nd Revised

PUCN Sheet No. 2  
PUCN Sheet No. 2

**TABLE OF CONTENTS**

The following listed sheets contain all of the effective rules and regulations affecting rates and service and information relating thereto in effect on and after the date indicated thereon:

Title Page	PUCN Sheet No.
	1
Table of Contents	2 – 8

**SCHEDULE OF RATES**

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>PUCN Sheet No.</u>
MC	Miscellaneous Charges	9 – 9A
DEAA	Deferred Energy Accounting Adjustment	9B
REPR	Renewable Energy Program Rate	9C
EE	Energy Efficiency	9D
RATES	Statement of Rates	10 – 10M
RS	Residential Service	11
RM	Residential Service – Multi-Family	11A
NSMO-1	Trial Non-Standard Metering Option (“NSMO”) Rider	11B – 11B(1)
ORS-TOU	Optional Residential Service – Time-of-Use	11C – 11D(1)
ORM-TOU	Optional Residential Service – Multi-Family – Time-of-Use	11E – 11F(1)
OLM	Optional Load Management	11G – 11G(4)
LRS	Large Residential Service	11H
OLRS-TOU	Optional Large Residential Service – Time-of-Use	11I – 11K
RHEVRR - TOU	Residential Hybrid Electrical Vehicle Recharge Rider	11N – 11O
RS-TOU-E	Dynamic Pricing Trial Optional Residential Service – Time-of-Use	11P – 11P(8)
RS-CPP	Dynamic Pricing Trial Optional Residential Service – Critical Peak Price - Time-of-Use	11Q – 11Q(10)
RM-TOU-E	Dynamic Pricing Trial Optional Multi-Family Residential Service – Time-of-Use	11R – 11R(8)
RM-CPP	Dynamic Pricing Trial Optional Multi-Family Residential Service – Critical Peak Price - Time-of-Use	11S – 11S(10)
GS-TOU-E	Dynamic Pricing Trial Optional General Service – Time-of-Use	11T – 11T(8)
GS-CPP	Dynamic Pricing Trial Optional General Service – Critical Peak Price - Time-of-Use	11U – 11U(10)
GS	General Service	12

(N)

(Continued)

Issued: **02-01-13**

Effective:

Advice No.: **417**

Issued By:  
Michael J. Carano  
Executive

Filing Accepted Effective
FEB - 4 2013
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 7th Revised  
6th Revised

PUCN Sheet No. 5  
PUCN Sheet No. 5

TABLE OF CONTENTS  
(Continued)

ELECTRIC SERVICE RULES

<u>Rule No.</u>	<u>Title of Sheet</u>	<u>PUCN Sheet No.</u>	
12	Establishment and Re-establishment of Credit	87-88	
13	Deposits	89-90-A	
14	Disputed Bills	91	
15	Generating Facility Interconnections	92-93-AV	
16	Service Connection, Meters & Customers' Facilities	94-99A	(T)
16.1	Installation of Equipment that is not Utility-Owned in Utility-Sealed Compartments or Enclosures for Residential Customers	99B - 99D	(T)
17	Meter Tests & Adjustment of Bills for Meter Error	101-101-A	
18	Supply to Separate Premises and Resale	102-103-B	
19	Standby Service	104	
20	Types of Metering Installations	106-109	
21	Customer's Service Entrance Installations	110-112	
23	Examination and Testing of Lines and/or Equipment Within Mobile Home Parks	114 - 114-A	
24	Temporary Service	114-B - 114-C	

Issued: **02-01-13**

Effective:

Advice No.:417

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective

**FEB - 4 2013**

Public Utilities Commission  
of Nevada

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 6th Revised  
5th Revised

PUCN Sheet No. 9  
PUCN Sheet No. 9

**Schedule MC**  
**MISCELLANEOUS CHARGES**

**APPLICABLE**

For all service classifications for services rendered by the Utility on a one-time basis.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

Call out charge for customer-requested emergency and non-emergency visits by Utility personnel:

Visits to Utility-owned facilities or operation of a switch or other device to physically disconnect the Customer from the Utility's system for safety or tariff-related matters	No Charge	
Visits to operate a switch or other device to physically connect or reconnect the Customer to the Utility's system after Termination of Service, or any other Visit involving dispatch of Utility personnel, including Visits associated with establishing or re-establishing service.	\$30.00	
Visits requested by the customer for the same day or after-hours to operate a switch or other device to physically connect or reconnect the Customer to the Utility's system after Termination of Service, or any other Visit involving dispatch of Utility personnel, including Visits associated with establishing or re-establishing service	\$40.00	
Remote connection or reconnection of the Customer to Utility's system, including such remote connections associated with establishing or re-establishing service.	\$6.00	
Late charge for amounts deemed past due as set forth in Rule 5, as a percent of total unpaid amount that is past due on monthly bill	1.5%	
Returned check charge for each check processed by the Utility and returned by a bank to the Utility	\$12.00	
Additional Meter Test Advance Charge – More than one Meter test in a year, per event, in addition to the above Customer Visit charges	\$10.00	(D)
Broken Seal Charge	\$5.00	

(Continued)

<p>Issued: <b>02-01-13</b></p> <p>Effective:</p> <p>Advice No.: <b>417</b></p>	<p>Issued By:  Michael J. Carano  Executive</p>	<p align="center">Filing Accepted  Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center; font-size: 1.2em; font-weight: bold;"> FEB - 4 2013 </div> <p align="center">Public Utilities Commission  of Nevada</p>
--	---	---

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 5th Revised PUCN Sheet No. 11B  
4th Revised PUCN Sheet No. 11B

**Schedule NSMO-1**  
**TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER**

(N)

**APPLICABLE**

The NSMO Rider is available to Customers who receive Domestic Service, subject to the special terms and conditions set forth in this Schedule. This NSMO Rider is offered on a trial basis. The Utility will make a filing with the Commission to either update the Trial NSMO Rider, or a proposal to end the Trial NSMO Rider and a transition plan no later than April 1, 2016. Similar to any tariff rate, the rates set forth below may be changed by the Commission following an appropriate filing by the Utility.

**TERRITORY**

Entire Nevada Service Area, as specified.

**DESCRIPTION OF SERVICE**

A Customer who receives Domestic Service may request to have the Utility install a non-standard meter at the Customer's Premise pursuant to this NSMO Rider. Provided that the Customer meets the requirements set forth in the Special Condition section of this NSMO Rider and within a reasonable time of receiving such request, the Utility shall install a non-standard meter as defined in the Metering Equipment section of this NSMO Rider. Customer must request the installation of a non-standard meter by using the methodology specified by the Utility.

**RATES**

\$52.86 – Per Meter Initial Fee;

\$8.82 – Per Meter Per Month

All rates charged under this NSMO Rider are in addition to charges, rates and fees contained in the Customer's otherwise-applicable rate schedule ("OARS"). Service under this NSMO Rider shall commence following the date of meter installation. Accordingly, the Utility shall include the full amount of the Per-Meter-Initial-Fee and the full amount of the Per-Meter-Per-Month charge on the Customer's first bill following installation of the non-standard meter.

**METERING EQUIPMENT**

The non-standard meter is an analog meter.

**SPECIAL CONDITIONS**

- Application for Service.** Application for service hereunder will be accepted by the Utility on a first-come, first-serve basis and is pursuant to the requirements set forth in this Rider. Required metering equipment will be installed accordingly, subject to availability. Service under this NSMO Rider is limited to 12,000 services.

(Continued)

(N)

<p>Issued: <b>02-01-13</b></p> <p>Effective:</p> <p>Advice No.: <b>417-R(1)</b></p>	<p>Issued By:  Michael J. Carano  Executive</p>	<p align="center">Filing Accepted  Effective</p> <p align="center"><b>FEB - 4 2013</b></p> <p align="center">Public Utilities Commission  of Nevada</p>
---	---	---

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Original \_\_\_\_\_ PUCN Sheet No. 11B(1)  
Cancelling \_\_\_\_\_ PUCN Sheet No. \_\_\_\_\_

**Schedule NSMO-1**  
**TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

2. **Optional Time-of-Use Rates and Net Metering.** A Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under any optional time-of-service schedule (such as Schedule ORS-TOU) offered by the Utility. Likewise, a Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under Schedule NMR or Schedule SSR.
3. **Other Optional Programs.** A Customer who receives service pursuant to the NSMO Rider may not be eligible to participate in optional programs offered by the Utility if the Utility determines, in its reasonable discretion, that the NSMO service makes the Customer's participation in the optional program inefficient, not feasible, or too costly.
4. **Related Services Located on Same Premise.** A Customer who receives service pursuant to the NSMO Rider and who receives a separately metered service on the same premise may request the Utility to install a non-standard meter for the related service. The Utility may grant the request and install a non-standard meter if the Utility determines, in its discretion, that the separate service is reasonably related to the Domestic Service provided to the Customer. This will be a separate service under this Rider. By way of example and not limitation, the Utility could determine that service to a separately metered, stand-alone garage is reasonably related to the Domestic Service and grant a request to install a non-standard meter to the stand-alone garage. If the Utility grants a request to install a non-standard meter under this Special Condition 4, the Customer shall pay an additional initial fee and a separate monthly fee for each non-standard meter.
5. **Failure to Make Timely Payment.** Any Customer who fails to make timely payments towards the Customer's bill in accordance with the provisions of Rule 5(B) twice in any 12-month period shall not be eligible for service under this NSMO Rider.
6. **Evidence of Tamper.** If the acts of the Customer or the conditions upon the Customer's Premise are such as to indicate to the Utility that the Customer intends to defraud the Utility or the Customer tampers or interferes with the operation of the Utility's Meter, the Utility may deny any request for, or revoke, service under this NSMO Rider.
7. **Right of Access.** The Utility may deny service under this Trial NSMO Rider to any Customer who, twice in any twelve month period, interferes with the Utility's right to access the Customer's Premise as provided for in Rule 16(A)(5) or Rule 16(D). The Utility shall provide any such Customer 30-days notice of the Utility's intention to install a standard meter.

Issued: **02-01-13**  
Effective:  
Advice No.: **417-R(1)**

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective  
**FEB - 4 2013**  
Public Utilities Commission  
of Nevada

(N)

(N)

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 6th Revised  
5th Revised

PUCN Sheet No. 99  
PUCN Sheet No. 99

**Rule No. 16**  
**SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES**  
**(Continued)**

F. Customer's Responsibilities

All property of the Utility installed in or upon Customer's premises used and useful in supplying service is placed there under Customer's protection. The Customer will be held responsible for the breaking of seals, tampering or interfering with the Utility's Meter or Meters or other equipment of the Utility installed on Customer's Premises, and no one except employees of the Utility will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Utility except in case of emergency.

G. Schedule of Charges

Charges applicable in those instances wherein property of the Utility, as discussed in Paragraph F above, has been damaged, are set forth in Schedule MC.

I. Inspection of Customer's Installations

1. Inspection Required by Law

Where the inspection of wiring by any governing body is required by ordinance, the Utility is not permitted to furnish service until it receives a certificate signed by the proper inspecting official, except when it is amply established as a matter of law that no certificate of inspection is required. In cases where no inspection by a governing body is required under the law, the Customer must provide a written declaration to Utility certifying that the installation meets appropriate codes and is safe to install. Such a declaration must be signed by a professional engineer licensed by the State of Nevada. All of the Customer's wiring shall be done in accordance with the National Electric Code as may be modified by local ordinance.

2. Utility Right to Inspect

Utility reserves the right, but does not assume the duty, to inspect Customer's installation at any time. The Customer's installation includes all wiring and equipment (except Utility's meter installation) on the Customer's side of the point of delivery of Utility's electrical energy.

(D)  
(T, L)  
(L)  
(D)

Issued: **02-01-13**

Effective:

Advice No.: **417**

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective  
**FEB - 4 2013**  
Public Utilities Commission  
of Nevada

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 1st Revised  
Original

PUCN Sheet No. 99A  
PUCN Sheet No. 99A

**HELD FOR FUTURE USE**

(L)

(L)

Issued: **02-01-13**  
Effective:  
Advice No.: **417**

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective  
**FEB - 4 2013**  
Public Utilities Commission  
of Nevada



**RULE NO. 16**  
**SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES**

**E. Responsibility for loss or damage**

The Utility will not be responsible for any loss or damage caused by any negligence or wrongful act of a Customer or Customer's authorized representatives in installing, maintaining, or operating the receiving facilities or utilizing equipment for which electric energy is being supplied.

The Customer shall, at the Applicant's sole risk and expense, furnish, install, inspect and keep in good and safe condition all electrical wires, lines, machinery and apparatus of any kind or character which may be required for: (1) receiving electric energy from the lines of the Utility, regardless of the location of the transformers, meters or other equipment of the Utility; and (2) applying and utilizing such energy, including all necessary protective appliances and suitable housing therefor.

The Customer shall also transmit and deliver and be solely responsible for the transmission and delivery of all electric energy over or through Customer's wires and equipment, regardless of the place where such electric energy may be transformed or metered.

**F. Customer's Responsibilities**

Utility Owned Facilities

Utility property installed on the premises served for the purpose of measuring or supplying service to a customer is placed there under the Customer or property owner's protection. The Customer or property owner will be held responsible for the breaking of seals, tampering or interfering with Utility's meter or meters or other equipment of Utility placed under their protection. Only authorized employees of Utility will be allowed to make repairs or adjustments to meters or other apparatus belonging to Utility. Where such repairs or adjustments are necessary, a charge shall be made to the customer of property owner as appropriate, in addition to actual material costs. See Schedule MC.

**G. Tax Liability on Customer Contributions**

Contributions by customers of or for facilities or equipment provided under this rule will be increased by the appropriate tax liability factor from Section A.18 of Rule No. 9. to cover the Utility's tax liability on such contributions. Such tax liability will be paid in cash.

(T, D, L)

(T)

(D)

(L)

(Continued)

Issued: 02-01-13

Effective:

Advice No.: 533-E

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective

FEB - 4 2013

Public Utilities Commission  
of Nevada

**RULE NO. 16**

**SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES**

**H. Inspection of Customer's Installations**

1. Inspection Required by Law

Where the inspection of wiring by any governing body is required by ordinance, the Utility is not permitted to furnish service until it receives a certificate signed by the proper inspecting official, except when it is amply established as a matter of law that no certificate of inspection is required. In cases where no inspection by a governing body is required under the law, the Customer must provide a written declaration to Utility certifying that the installation meets appropriate codes and is safe to install. Such a declaration must be signed by a professional engineer licensed by the State of Nevada. All of the Customer's wiring shall be done in accordance with the National Electric Code as may be modified by local ordinance.

2. Utility Right to Inspect

Utility reserves the right, but does not assume the duty, to inspect Customer's installation at any time. The Customer's installation includes all wiring and equipment (except Utility's meter installation) on the Customer's side of the point of delivery of Utility's electrical energy.

(T, L)

(L)

Issued: 02-01-13

Effective:

Advice No.: 533-E

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective

FEB - 4 2013

Public Utilities Commission  
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV ENERGY

6100 Neil Road, Reno, Nevada

69th Revised

PUCN Sheet No. 62

Tariff No. Electric No. 1

Cancelling 68th Revised

PUCN Sheet No. 62

**TABLE OF CONTENTS  
ELECTRIC RATES**

<u>SCHEDULE</u>	<u>TYPE OF SERVICE</u>	<u>SHEET NO.</u>
DEAA	Deferred Energy Accounting Adjustment	63
EE	Energy Efficiency	63A
REPR	Renewable Energy Program Rate	63B
MC	Miscellaneous Charges	63C – 63D
TAR	Tax Adjustment Rider	63E
SCE	Service to Company Employees	63F – 63F(1)
RATES	Statement of Rates	63G – 63M
D-1	Domestic Service	64 – 64A
DM-1	Domestic Multi-Family Service	64C – 64D
NSMO-1	Trial Non-Standard Metering Option ("NSMO") Rider	64D(1) – 64D(2)
OD-RHEVRR-TOU	Residential Hybrid Electric Vehicle Recharge Rider – Time-of-Use	64E – 64F
D-1-TOU-E	Dynamic Pricing Trial Optional Domestic Service - Time-of-Use	64G – 64G(7)
D-1-CPP	Dynamic Pricing Trial Optional Domestic Service - Critical Peak Price Time-of-Use	64H – 64H(10)
DM-1-TOU-E	Dynamic Pricing Trial Optional Domestic Service Multi-Family - Time-of-Use	64I – 64I(8)
DM-1-CPP	Dynamic Pricing Trial Optional Domestic Service Multi-Family - Critical Peak Price Time-of-Use	64J – 64J(10)
GS-1-TOU-E	Dynamic Pricing Trial Options General Service - Time-of-Use	64K – 64K(9)
GS-1-CPP	Dynamic Pricing Trial Options General Service - Critical Peak Price Time-of-Use	64L – 64L(11)
GS-1	Small General Service	65 – 65A
GS-2	Medium General Service	66 – 66B
GS-2-TOU	Medium General Service – Time-of-Use	66D-66F
GS-3	Large General Service	67 – 67B
OGS-HEVRR-TOU	General Service Hybrid Electric Vehicle Recharge Rider – Time-of-Use	67C – 67C(1)
WP	City of Elko Water Pumping	68
IS-1	Irrigation Service	69 – 69A
IS-2	Interruptible Irrigation Service	69B – 71A
OLS	Outdoor Lighting Service	72 – 72C
SL	Street Lighting Service	75 – 75D
OD-1-TOU	Optional Domestic Service - Time-of-Use	76 – 76B
ODM-1-TOU	Optional Domestic Service Multi-Family – Time-of-Use	76C – 76D
OGS-1-TOU	Optional General Service - Time-of-Use	77 – 77A
OGS-2-TOU	Optional Medium General Service - Time-of-Use	78 – 78C
GS-4	Large Transmission Service	80 – 80C
IP	Incremental Price Tariff	80G-80J
NMR	Net Metering Rider	81D(1)-81D(3)(d)
SSR	Small Standby Service Rider	81D(4) – 81D(15)

(N)

(Continued)

Issued: **02-01-13**

Effective:

Advice No.: **533-E**

Issued By:  
Michael J. Carano  
Executive

Filing Accepted  
Effective

**FEB - 4 2013**

Public Utilities Commission  
of Nevada

